

NAVARRO COUNTY COMMISSIONER'S COURT

A Special meeting of the Navarro County Commissioner's Court was held on Monday, the 16th day of December, 2013 at 10:00 A.M., in the Basement Conference Room of the Navarro County Courthouse in Corsicana, Texas. Presiding Judge HM Davenport, Commissioners present Jason Grant, Dick Martin, David Warren, and James Olsen.

1. 10:04 A.M. Motion to convene by Comm. Olsen sec by Comm. Warren
All voted aye motion carried
2. Opening prayer by Commissioner Martin
3. Pledge of Allegiance
4. Motion to approve Road use Agreement between Seaway Crude Pipeline Company LLC and Navarro County, Texas on NE CR 2025 by Comm. Martin
Sec by Comm. Warren
All voted aye motion carried **TO WIT PG 1252-1260**
5. Motion to approve purchase of an International truck for Pct. 2 from Porter Truck Sales by Comm. Martin sec by Comm. Olsen
All voted aye motion carried
6. Motion to go into Executive Session pursuant to the Texas Government Code Section 551.074 to discuss Personnel by Comm. Grant sec by Comm. Martin
All voted aye motion carried

Motion to come out of Executive Session by Comm. Warren sec by Comm. Grant
All voted aye motion carried
7. No action taken on Executive Session pursuant to the Texas Government Code Section 551.074 to discuss personnel
8. Motion to go into Executive Session pursuant to the Texas Government Code Section 551.072 to discuss Real Property by Comm. Grant sec by Comm. Martin
All voted aye motion carried
9. No action taken on Executive Session pursuant to the Texas Government Code Section 551.072 to discuss Real Property
10. Motion to go into Executive Session pursuant to the Texas Government Code Section 551.071 to discuss Pending/Anticipated Litigation by Comm. Grant
Sec by Comm. Martin
All voted aye motion carried

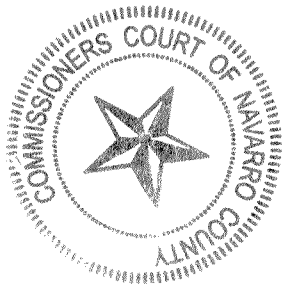
11. No action taken on Executive Session pursuant to the Texas Government Code Section 551.071 to discuss Pending/Anticipated Litigation
12. Motion to adjourn by Comm. Martin sec by Comm. Warren
All voted aye motion carried

I, SHERRY DOWD, NAVARRO COUNTY CLERK, ATTEST THAT THE FOREGOING IS A TRUE AND ACCURATE ACCOUNTING OF THE COMMISSIONERS COURT'S AUTHORIZED PROCEED DECEMBER 16th, 2013.

SIGNED _____ 16th _____ DAY OF DECEMBER 2013.



SHERRY DOWD, COUNTY CLERK



AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

Seaway Crude Pipeline Company LLC, Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with **Navarro County ("the County")** as follows:

I. Seaway Crude Pipeline Company LLC, desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) NE CR 2025 located in Precinct # 2, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. **all county road crossings in precinct 2 are dual pipeline crossings
The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for **the County** granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the **Owner** hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 7 (seven) feet underneath the lowest part of the **County's** bar ditches and/or road surfaces.

(Note: minimum 7' below roads and minimum 6' below bar ditches)

Type of Pipeline:

30" Crude Oil Pipeline

The transport route (beginning and end): Cushing, Oklahoma to Jones Creek, Texas

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 7 (seven) feet underneath the lowest part of the **County's** bar ditches and/or road surfaces. (Note: minimum 7' below roads and minimum 6' below bar ditches)

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The **Owner** shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, this license shall terminate and revert to the **County**. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the **Owner** shall, at the **County's** request, remove the pipeline from the license area and restore the property to its original condition.

SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the **County's** roads, the **Owner** warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the **Owner** and the **Owner** warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The **County** and **Owner** hereby covenant and agree that for each violation of this License agreement, **Owner** shall pay to **the County** liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected

and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless **the County** its respective commissioners, agents and employees (collectively, the "**Indemnified Parties**"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "**Claims**"), which may grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act

(TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

As used in this license, the term "**Hazardous Materials**" means any substance or material defined or identified as hazardous, extra-hazardous, toxic or radioactive or subject to regulation as a solid waste or pollutant under any applicable federal, state, or local statute or regulation including, without limitation, the environmental laws and regulations referenced herein. "**Remedial Work**" is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state or local government authority or private party action ("**action**"), or pursuant to any federal, state or local statute, rule, regulation, ordinance, order, governmental directive or other laws ("**law**"). **Owner** agrees, for the benefit of **the County** and any adjacent surface owner, (1) to remove from the license area, if, as and when required by any action or law, any Hazardous Materials placed or released thereon by **Owner** (including its contractors), (2) to perform Remedial Work where the need therefore arises in connection with **Owner's** (including its contractors) operations or activities on the license area or any adjacent property, and (3) to comply in all respects with all laws governing operations by **Owner** (including its contractors) and Remedial Work on or associated with the license area and any adjacent property. Remedial Work shall be performed by one or more contractors selected by **Owner** under the supervision of an engineer selected by **Owner**. All costs and expenses of Remedial Work resulting from **Owner's** (including its drillers' and other contractors') operations shall be paid by **Owner**, including, without limitation, the charges of such contractors and/or the consulting engineer and **the County's** reasonable attorneys' fees and costs incurred in connection with the monitoring or

review of Remedial Work. If **Owner** shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, **the County** may (but shall not be required to), after first giving **Owner** thirty (30) days notice of its failure and **Owner's** continued failure to perform, cause such Remedial Work to be performed and **Owner** will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate **The County** or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. **Owner** will notify **the County** and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide **the County** and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by **Owner** pursuant to any law and (2) any report of and response to any such release including all Remedial Work. **Owner**, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of **Owner** and **Owner's** agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by **the County**, surface owner, or any third party in response to any federal, state or governmental authority, laws

or regulations, due and payable upon demand by **the County** or adjacent surface owner.

Owner's obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.

VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this ____ day of _____, 200__.

OWNER

By: 

Tim Dyk, **its** Agent and Attorney-in-Fact

Company Name: Seaway Crude Pipeline Company LLC

Address: 1100 Louisiana Street, Suite 1000, Houston, TX 77002

Phone Number: 713-381-8231

NAVARRO COUNTY

By: [Signature]
County Judge

By: [Signature]
Commissioner of Precinct 2

Before me the undersigned notary public on this the ___ day of _____, 2013,
appeared _____, the County Judge of Navarro County, and
_____ Commissioner of Precinct 2 of Navarro County, who being sworn
upon their oath affirmed that they executed the foregoing License for the purposes and
consideration set forth herein.

Notary Public, State of Texas

(seal)

Printed Name

Commission Expires

Before me the undersigned notary public on this the 17 day of December, 2013,
appeared TIM DYK, who is an authorized representative of Seaway Crude Pipeline Company LLC
(Owner) and who being sworn upon their oath affirmed that he is authorized by Owner to sign
this License and that he executed the foregoing License for the purposes and consideration set
forth herein.



(seal)

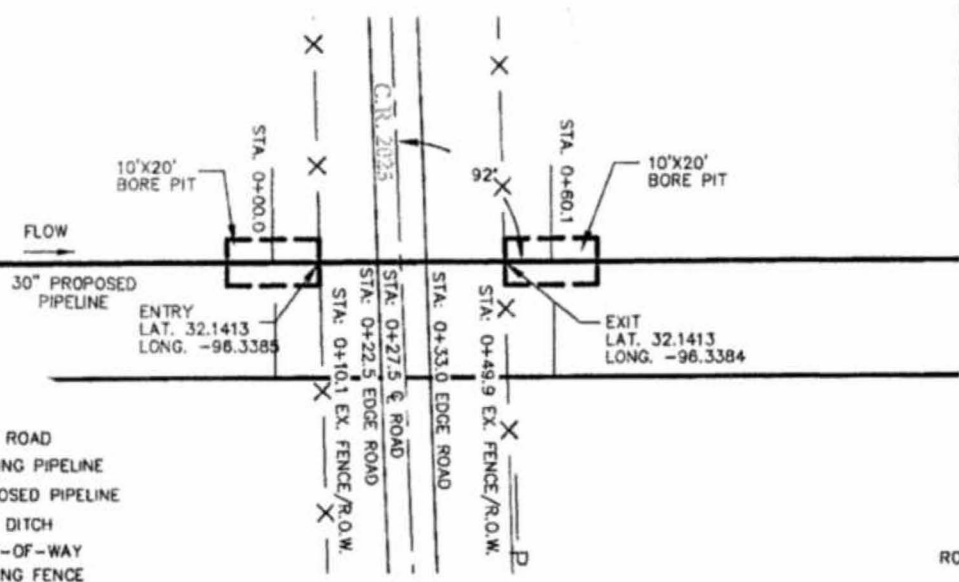
[Signature]
Notary Public, State of Texas

BETH E. KILZER
Printed Name

SEP. 26, 2017
Commission Expires

1259

NAVARRO COUNTY, TEXAS



LEGEND

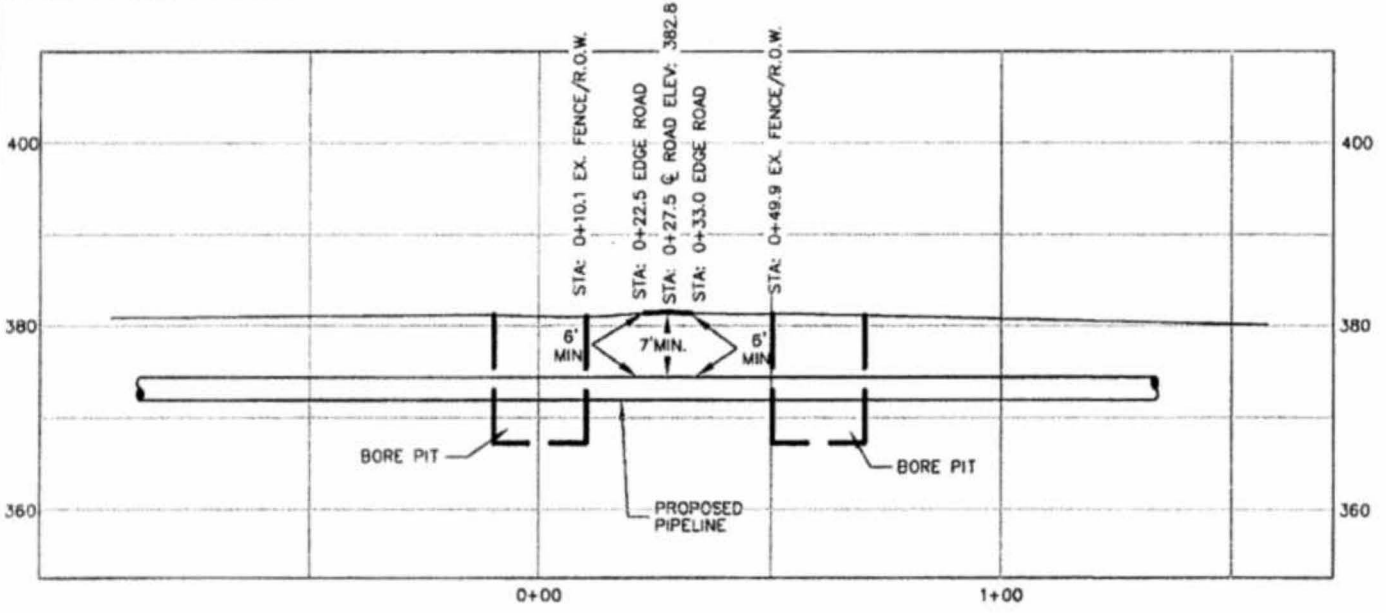
- CENTERLINE OF ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- CENTERLINE OF DITCH
- RIGHT-OF-WAY
- EXISTING FENCE
- EXISTING TOP OF BANK
- EXISTING OVERHEAD ELECTRIC
- EXISTING UNDERGROUND UTILITY

ROAD R.O.W. WIDTH = ±41'

PLAN

SCALE: HOR. 1" = 40'

CLOSEST INTERSECTION
0.28 MILES NORTHEAST
TO C.R. 2010



PROFILE

SCALE: HOR. 1" = 40'
SCALE: VER. 1" = 20'

NOTES:

1. HORIZONTAL DATUM: UTM ZONE 14 CENTRAL, NAD83(2007) AND VERTICAL DATUM: ORTHOMETRIC HEIGHTS BASED ON NAVD83 (GEOID09) AS DERIVED FROM GPS OBSERVATIONS.
2. EXISTING UTILITIES ARE SHOWN IN APPROXIMATE LOCATION GENERATED FROM PREVIOUS MAPS AND SURVEY. CONTRACTOR SHALL VERIFY EXACT LOCATION AND ELEVATION OF ALL EXISTING UTILITIES IN THE AREA OF WORK PRIOR TO CONSTRUCTION AND CALL TEXAS ONE CALL SYSTEM AT 1-800-344-8377 AND ALL OTHER UTILITY COMPANIES AT LEAST 2 WORKING DAYS (48 HOURS) PRIOR TO CONSTRUCTION.
3. THIS CROSSING IS DESIGNED AND WILL BE CONSTRUCTED IN ACCORDANCE WITH TITLE 49, CODE OF FEDERAL REGULATIONS, PART 195.

PIPE DATA

1. PRODUCT: CRUDE OIL
2. CARRIER PIPE: 30" O.D. X 0.618" W.T. LSAW X-70 PIPE, 60.1 LINEAR FEET WITH ABRASION RESISTANT OVERLAY COATING
3. MINIMUM TEST PRESSURE: 1,800 PSIG
4. MAXIMUM OPERATING PRESSURE: 1,440 PSIG
5. TRAFFIC TO BE MAINTAINED DURING INSTALLATION
6. PIPELINE TO BE INSTALLED BY CONVENTIONAL BORING

SEAWAY LOOP PIPELINE PROJECT - SEGMENT 3	
JOB NUMBER:	39350
DATE:	12/11/2013
SCALE:	1" = 40' (UNLESS NOTED)
SURVEYOR:	J. FERNANDEZ
TECHNICIAN:	ALM
DRAWING:	TX-NV-0001.03810.DWG
TRACT ID:	TX-NV-0001.03810

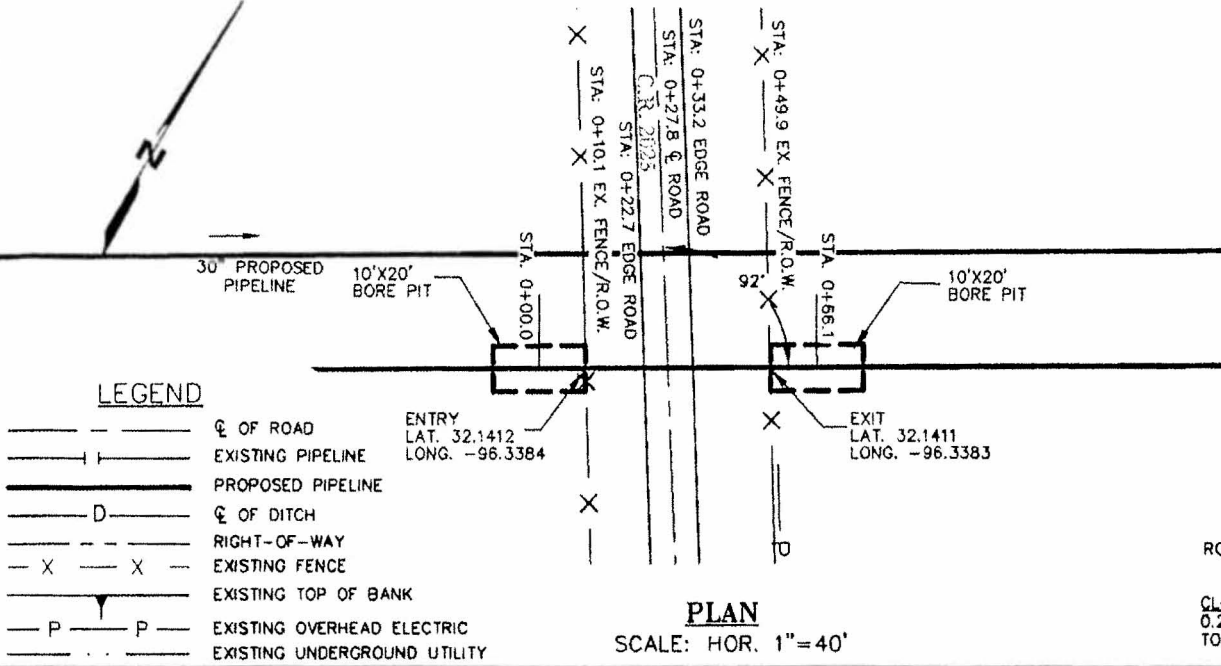
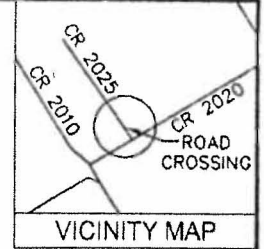


SURVEYING AND MAPPING INC. (SAM INC.)
4501 SOUTHWEST PARKWAY
PARKWAY TWO, SUITE 100
AUSTIN, TEXAS 78735
(512) 447-0575
FAX: (512) 326-3029
EMAIL: SAM@SAMINC.COM

SEAWAY CRUDE PIPELINE COMPANY LLC
PROPOSED CROSSING DETAIL
C.R. 2025
SEAWAY LOOP SEGMENT 3
DWG. NO.
TX-NV-0001.03810

1260

NAVARRO COUNTY, TEXAS



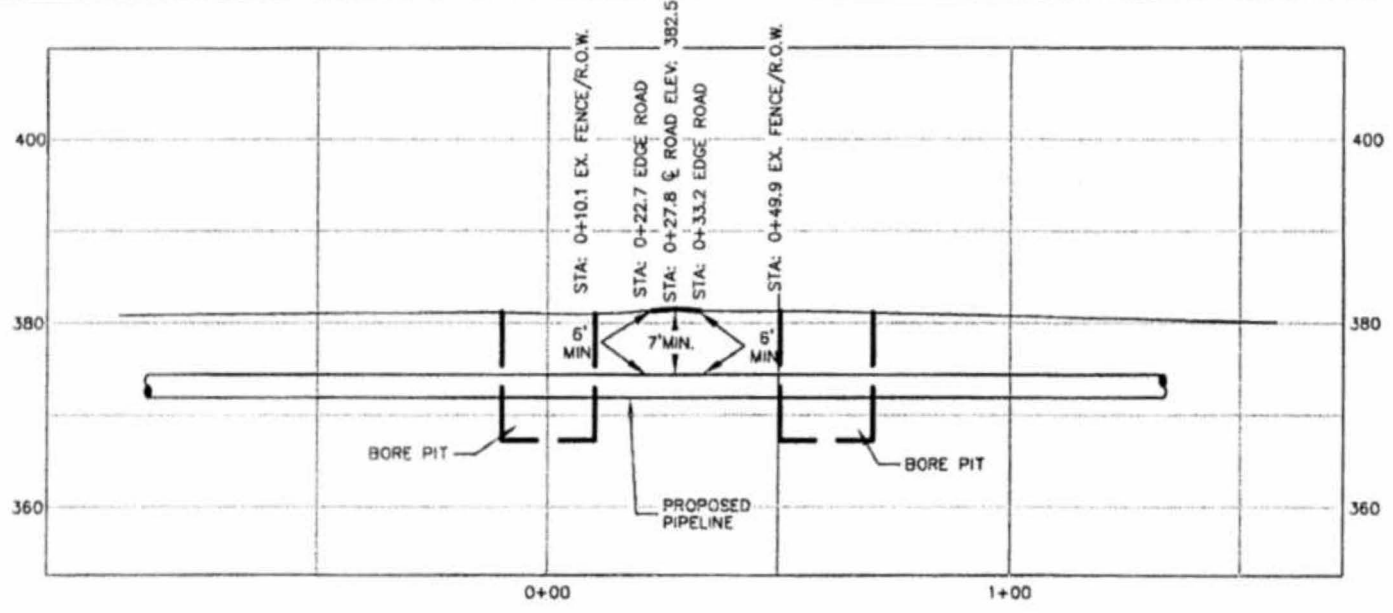
LEGEND

- — — — — ϕ OF ROAD
- — — — — EXISTING PIPELINE
- — — — — PROPOSED PIPELINE
- D — — — — ϕ OF DITCH
- — — — — RIGHT-OF-WAY
- X - - X - - EXISTING FENCE
- — — — — EXISTING TOP OF BANK
- P — — P — — EXISTING OVERHEAD ELECTRIC
- — — — — EXISTING UNDERGROUND UTILITY

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6. PIPELINE TO BE INSTALLED BY CONVENTIONAL BORING

SEAWAY LOOP PIPELINE PROJECT - SEGMENT 3	
JOB NUMBER:	32520
DATE:	12/11/2013
SCALE:	1" = 40' (UNLESS NOTED)
SURVEYOR:	J. PERHANEZ
TECHNICIAN:	ALM
DRAWING:	TX-NV-0001.03810.DWG
TRACT ID:	TX-NV-0001.03810



SURVEYING AND MAPPING INC. (SAM INC.)
4801 SOUTHWEST PARKWAY
PARKWAY TWO, SUITE 100
AUSTIN, TEXAS 78735
(512) 647-0575
FAX: (512) 326-3029
EMAIL: SAM@SAMING.biz

SEAWAY CRUDE PIPELINE
COMPANY LLC
PROPOSED CROSSING DETAIL
C.R. 2025
SEAWAY LOOP SEGMENT 3

DWG. NO.
TX-NV-0001.03810